

Table S2. Summary statistics for natural gas – Alaska, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	72,025	65,012	67,629	70,835	75,541
Oil wells	3,182,687	3,185,340	R3,362,694	3,415,221	3,511,340
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	3,254,712	3,250,353	R 3,430,322	3,486,056	3,586,882
Non-marketed disposition					
Repressuring	2,905,187	2.913.744	3.085.278	3.125.427	3,206,628
Vented and flared	8,210	7,248	5,707	5,969	7,113
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	2,913,397	2,920,991	3,090,985	3,131,396	3,213,741
Dry production					
Marketed production	341,315	329,361	R339,337	354,660	373,141
NGPL production, gaseous equivalent	19,821	19,857	20,756	21,043	22,130
Total dry production	321,494	309,504	R 318,581	333,617	351,011
Supply (million cubic feet)					
Dry production	321.494	309.504	R318.581	333.617	351,011
Receipts		***************************************	······································		
Imports	1	6	1	0	35
Intransit receipts	0	0	0	0	0
Interstate receipts	0	0	0	0	0
Withdrawals from storage					
Underground storage	11,094	15,387	15,267	13,749	10,656
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	34,533	35,026	₹5 7, 354	₹66,360	97,661
Total supply	367,121	359,923	R 391,203	R 413,725	459,363

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	355,132	348,968	R380,265	R402,840	444,725
Deliveries				·	-
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	0	0	0	0	0
Additions to storage		······	U	.	U
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Underground storage	11,990	10,955	10,938	10,885	14,639
LNG storage	0	0	0	0	0
Total disposition	367,121	359,923	R 391,203	R 413,725	459,363
Consumption (million cubic feet)					
Lease fuel	 £249,643		R253,758	257,603	262,589
Pipeline and distribution use	561	359	383	491	461
Plant fuel	40,545	39,104	58,835	59,942	61,144
Delivered to consumers	10,5 15	33,101	30,033	33,3 12	01,111
Residential	18,607	17,951	21,049	21,538	20,200
Commercial	14,489	14,570	16,598	16,817	16,051
Industrial	5,890	5,929	6,796	R20,935	57,799
Vehicle fuel	5	4	5	4	4
Electric power	25,393	24,401	22,841	₹25,510	26,476
Total delivered to consumers	64,383	62,855	67,290	R 84,804	120,531
Total consumption	355,132	348,968	R 380,265	R402,840	444,725
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	210	234	56	52	65
Industrial	0	0	0	R10,032	9,613
Number of consumers					
Residential	133,940	135,355	136,814	138,362	140,050
Commercial	13,870	13,940	14,068	14,177	14,309
Industrial	13,670	13,940	7	7	14,509
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	1,045	1,045	1,180	1,186	1,122
Industrial	981,588	847,025	970,908	R2,990,663	8,256,978
Average price for natural gas (dollars per thousand cubic feet)					
Imports	9.90	9.68	9.10		12.07
	9.90	9.08	9.10		12.07
Exports					
Citygate	7.33	8.27	8.25	7.94	8.12
Delivered to consumers					
Residential	10.99	11.11	11.14	10.94	11.08
Commercial	9.99	9.89	9.91	9.88	10.13
Industrial	5.81	5.85	4.83	5.20	6.72
Electric power	6.72	6.98	6.44	R6.25	5.59

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

< Percentage is less than 0.05%.

E Estimated data.

^R Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 states. You can obtain underground storage data reported by companies in Alaska in the EIA-176 Query System.

b Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.